

YUNKER & ASSOCIATES

Benjamin D. Allen
P.O. Box 21784
Lexington, KY 40522-1784

859-255-0629
FAX: 859-255-0746
ballen@desuetude.com

November 10, 2004
VIA U.P.S.

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PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell, Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

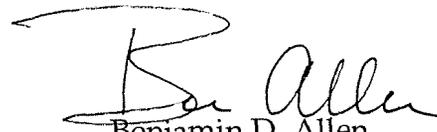
Re: Case No. 2003-00266, Investigation into the Membership of
Louisville Gas and Electric Company and Kentucky Utilities
Company in the Midwest Independent Transmission System
Operator, Inc.

Dear Ms. O'Donnell:

Enclosed please find the original and 10 copies of a Request for a Partial Extension of the Procedural Schedule to be filed in the above-referenced proceeding on behalf of the Midwest Independent Transmission System Operator, Inc. For the convenience of the Commission and its Staff, two copies of the referenced FERC Order on Rehearing are also enclosed.

An additional copy of the request has been provided. Please stamp that copy with the date of receipt/ filing and return it to our office in the enclosed self-addressed stamped envelope. Thank you for your assistance in this matter.

Sincerely,


Benjamin D. Allen

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE
COMMISSION

In the Matter of:

Investigation into the Membership of
Louisville Gas and Electric Company
and Kentucky Utilities Company in the
Midwest Independent Transmission
System Operator, Inc.

Case No. 2003-00266

**Request for Partial Extension
of the Procedural Schedule**

Intervenor Midwest Independent Transmission System Operator, Inc. ("Midwest ISO"), hereby respectfully requests a partial extension of the schedule set out in the Commission's Order dated August 19, 2004, to extend the deadline for the Midwest ISO to file and serve supplemental rebuttal testimony to Friday, November 19, 2004.

Additional time is necessary to consider the effects of the Order on Rehearing issued by FERC late Monday, November 8, 2004, 109 FERC ¶ 61,157, in its docket addressing the Midwest ISO's Transmission and Energy Markets Tariff ("EMT"). The 200+ pages of the Order on Rehearing discuss and rule on a number of issues related to the EMT's application, denying or granting (in whole or in part) various requests for rehearing of the Order issued August 6, 2004, 108 FERC ¶ 61,163 (2004). For the convenience of the Commission and its Staff, two copies of this order accompany this request.

While this extension will allow the Midwest ISO to identify and comment on those areas of its analysis and testimony that may be impacted by the Order on Rehearing, it notes that it is currently requesting information from its members and customers as a result of the Order on Rehearing that will not be available until after the requested extension. As such, the Midwest ISO will endeavor to update the Commission on the progress of these efforts and any further impact the information received may have on the Midwest ISO's analysis in this matter. The Midwest ISO is

aware that the requested extension may necessitate further modification of the procedural schedule to accommodate other participants in this case — particularly as to the current deadline of November 29, 2004, for propounding data requests to the Midwest ISO.

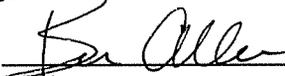
WHEREFORE, the Midwest ISO respectfully requests that the Commission enter an order partially amending the procedural schedule to allow the Midwest ISO to file and serve its supplemental rebuttal testimony on November 19, 2004.

Respectfully submitted,

Katherine K. Yunker
Benjamin D. Allen
YUNKER & ASSOCIATES
P.O. Box 21784
Lexington, KY 40522-1784
(859) 255-0629
fax: (859) 255-0746

Stephen G. Kozey
James C. Holsclaw
MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
701 City Center Drive
Carmel, IN 46032
(317) 249-5769

Stephen L. Teichler
DUANE MORRIS, LLP
1667 K. Street N.W., Suite 700
Washington, DC 20006-1608
(202) 776-7830

By: 
ATTORNEYS FOR MIDWEST INDEPENDENT
TRANSMISSION SYSTEM OPERATOR, INC.

CERTIFICATE OF FILING AND SERVICE

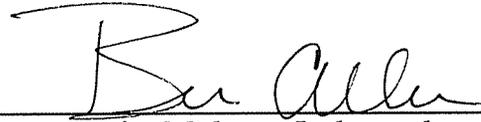
I hereby certify that on this the 10th day of November, 2004, the original and ten (10) copies of the foregoing, along with two copies of the FERC's Order, dated November 8, 2004, were sent by U.P.S. overnight to the Commission for filing. A PDF copy of the foregoing and an electronic file of the aforementioned FERC Order were e-mailed to counsel, and a copy of the foregoing was sent by first-class U.S. mail to:

Michael S. Beer
Beth Cocanougher
LG&E ENERGY CORP.
220 West Main St.
P.O. Box 32030
Louisville, KY 40232-2030

Elizabeth E. Blackford
Assistant Attorney General
Utility & Rate Intervention Division
1024 Capital Center Drive; Suite 200
Frankfort, KY 40601-8204

Kendrick R. Riggs
OGDEN NEWELL & WELCH PLLC
1700 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202

David C. Boehm
BOEHM, KURTZ & LOWRY
Suite 2110 CBLD Building
36 East Seventh Street
Cincinnati, OH 45202



Attorney for Midwest Independent
Transmission System Operator, Inc.

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PUBLIC SERVICE
COMMISSION

109 FERC ¶61,157
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Pat Wood, III, Chairman;
Nora Mead Brownell, Joseph T. Kelliher,
and Suedeem G. Kelly.

Midwest Independent Transmission
System Operator, Inc.

Docket No. ER04-691-003

Public Utilities with Grandfathered Agreements
in the Midwest ISO Region

Docket No. EL04-104-003

ORDER ON REHEARING

(Issued November 8, 2004)

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